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VIA ELECTRONIC PDF FORMAT TO oce@bpu.state.nj.us

February 2, 2018

Sheri Jones
Assistant Director
Office of Clean Energy
Board of Public Utilities
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Trenton, New Jersey 08625-0350

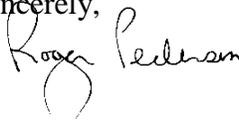
RE: Atlantic City Electric Company Net Metering Report and Interconnection Reports Pursuant to N.J.A.C 14:8-4.5 and 14:8-5.9 For the Period of July 1 – December 31, 2017

Dear Ms. Onat:

Pursuant to the requirements of N.J.A.C. 14:8-4.5, enclosed please find Atlantic City Electric Company's ("ACE" or the "Company") Semi-annual Interconnection Report for 2017 (Attachment 1), pursuant to N.J.A.C. 14:8-4.5 [Net metering reporting requirements for electric distribution companies ("EDCs")] and 14:8-5.9 [Interconnection reporting requirements for EDCs]. ACE is also submitting an Annual Net Metering and Interconnection Report for 2017 (the "2017 Annual Report"). The 2017 Annual Report provides additional information regarding ACE's performance on certain matters related to interconnection activities. This information provides more transparency around ACE's interconnection process and documents the Company's good faith efforts to be responsive to customers and improve and enhance the interconnection application process.

Feel free to contact me if you have any questions regarding this matter.

Sincerely,



Roger Pedersen
Manager, New Jersey Regulatory Affairs

Enc.

c: Stefanie Brand, Esq. (via electronic copy)
Ami Morita, Esq. (via electronic copy)
S. Benjamin Hunter (via electronic copy)
Rachel Boylan, Esq. (via electronic copy)
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Wendy E. Stark
Jay Demarest
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Atlantic City Electric Company
Semi-Annual Report Filed Pursuant to New Jersey
Administrative Code (“N.J.A.C.”) 14:8-4 – Net Metering
and Interconnection Standards for Class I Renewable
Systems

Compliance Report and Annual Net Metering Report
Covering Interconnection Applications Received
January 1, 2017 through December 31, 2017
(Filed February 1, 2018)

I. Introduction

Pursuant to N.J.A.C. 14:8-4.5 [Net metering reporting requirements for electric distribution companies (“EDCs”)] and N.J.A.C. 14:8-5.9 [Interconnection reporting requirements for EDCs], Atlantic City Electric Company (“ACE” or the “Company”) submits its semi-annual Net Metering and Interconnection Report for 2017 (the “2017 Semi-Annual Report”). The Company is also submitting its Annual Net Metering and Interconnection Report for 2017 (“2017 Annual Report”) for your review and information. In connection with the merger between Exelon Corporation and Pepco Holdings, Inc. (“PHI”), the companies agreed to provide additional information regarding ACE’s performance on certain matters related to interconnection.

II. July 1, 2017 through December 31, 2017 Semi-Annual Report – See Attachment 1

A. Information Required by Title 14, Chapter 8.

i. Subchapter 4.5: Net Metering for Class I Renewable Energy Systems of the N.J.A.C. requires Atlantic City Electric to submit to the Board, on August 1 and February 1, respectively, a report detailing the following: (1) the estimated total kilowatt hours supplied to the distribution system by customer-generators and a description of the estimation methodology used and (2) the estimated total kilowatt hours that were delivered to customer-generators through the distribution system.

The report shall include the following information regarding credits and payments to customer-generators during the reporting period: (1) the total number of customer-generators that were paid for excess generation at the end of the customer-generators’ annualized periods; and (2) the total dollar amount that the utility paid to customer-generators for excess generation at the end of the customer-generators annualized periods, separated by month.

In compliance with N.J.A.C. 14:8-4.5 (A), the Company reports:

(1) The estimated total kilowatt hours supplied to the distribution system by customer-generators

During the period of July 1 to December 31, 2017, customer-generators supplied 198,940,398 kilowatt hours to the distribution system. The methodology used to estimate the kilowatt hours supplied monthly by customer solar generators is as follows: the total generation ratings solar times an 80% inverter efficiency estimate times 4.5 sun hours (National Renewable Energy Laboratory average for New Jersey) times the number of calendar days in the month. The methodology used to estimate the kilowatt hours supplied monthly by customer wind generators is as follows: the total generation ratings wind times an 80% turbine inverter efficiency estimate

times 335 wind generation output efficiency (national average, 2007) times 24 hours per day times the number of calendar days in the month.

(2) Estimated total kilowatt hours that were delivered to customer-generators through the distribution system

From July through December 2017, ACE delivered an estimated 408,708,027 kilowatt hours to customer-generators through the distribution system. The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated as follows: the current month kilowatt hour consumption plus the customer-generator estimated energy supplied to the distribution system.

(3) The total number of customer-generators that were paid for excess generation at the end of the customer-generators' annualized periods

From July through December 2017, 4,587 customers were paid for their excess generation.

(4) The total dollar amount that the utility paid to customer-generators for excess generation at the end of the customer-generators annualized periods, separated by month

From July through December 2017, \$224,627.00 was paid in excess generation anniversary credits. Attachment 1 shows details on the dollar amount paid to customer-generators for excess generation at the end of the annualized periods, separated by month.

ii. Subchapter 5.9: Interconnection of Class I Renewable Energy Systems of the N.J.A.C. requires ACE to submit to the Board, on August 1 and February 1, respectively, a report detailing the following: (1) the number of customer-generators that interconnected; (2) the estimated total rated generating capacity of all customer-generator facilities that interconnected; and (3) the total cumulative number of customer-generators that interconnected between June 15, 2001 and the end of the reporting period.

The information required shall be listed by type of Class I renewable energy, as set forth at N.J.A.C. 14:8-2.5(b), as follows:

1. solar PV technology;
2. wind technology;
3. biomass; or
4. a renewable energy technology not listed 1 through 3 above. In such a case, the report shall include a description of the renewable energy technology.

In compliance with N.J.A.C. 14:8-5.9 (B), the Company reports:

(1) The number of customer-generators that interconnected

During the reporting period, 2,860 customer-generator facilities were interconnected to ACE's distribution system.

(2) The estimated total rated generating capacity of all customer-generator facilities that interconnected

Customer-generators interconnected 30,928.328 kilowatts of generating capacity from July 1, 2017 to December 31, 2017.

(3) The total cumulative number of customer-generators that interconnected between June 15, 2001 and the end of the reporting period

The total cumulative number of customer-generators that interconnected through the end of the reporting period was 24,617.

III. 2017 Annual Report

The Company is submitting its Annual Net Metering and Interconnection Report for 2017 ("2017 Annual Report"). In connection with the merger between Exelon Corporation and PHI, the companies agreed to provide additional information regarding ACE's performance on interconnections. The 2017 Annual Report therefore provides more transparency around the Company's interconnection process and evidences its good faith efforts to be responsive to customers and improve and continually enhance the Company's interconnection application process.

A. Interconnection Processing Timeliness

1. Timeliness of Application Review for Authorization to Operate

Timeliness for Authorization to Operate ("ATO") or Permission to Operate ("PTO") is measured from the receipt of a complete Part II Request to the time the ATO letter is emailed to the customer¹. ACE issued 6,732 ATO letters to customers/contractors in 2017. Of these, 99% were successfully approved within 20 business days of receiving a complete Part II application.

¹ As noted in the Alliance for Solar Choice "TASC" agreement that was executed in connection with an application in one of PHI's regulated markets.

ATTACHMENT 1

ATLANTIC CITY ELECTRIC

Net Meter Report

July 1, 2017 to December 31, 2017

	Generation Ratings Solar	Generation Ratings Wind	Generation Ratings Other	Total Generation Ratings	Number of Solar Systems	Number of Wind Systems	Number of Other Systems	Total Number of Systems			
System Added (1)											
July	8,042.627	-	-	8,042.627	481	-	-	481			
August	5,184.430	-	-	5,184.430	584	-	1	585			
September	4,101.696	-	-	4,101.696	435	-	-	435			
October	6,343.270	-	-	6,343.270	552	-	-	552			
November	822.715	-	(195.000)	627.715	266	-	(1)	265			
December	6,628.590	-	-	6,628.590	542	-	-	542			
	31,123.328	-	(195.000)	30,928.328	2,860	0	0	2,860			
Total Systems at end of Period (1)											
	311,821.702	247.400	-	312,069.102	24,596	19	2	24,617			
Month	Days (a)	Total Generation Ratings Solar (b)	Total Generation Ratings Wind (c)	Total Generation Ratings Other	Total Generation Ratings (f)	Current Month kWh Consumption (g)	Estimated kWh Supplied to Distribution System by Customer-generators (2) (h)	Estimated kWh Delivered to Customer-Generator through the Distribution system (5) (g+h)	Anniversary Credits	Number of Accounts with Anniversary	
July	31	288,741.001	247.400	195.000	289,183.401	37,907,779	32,223,496		\$ (46,385.00)	1,133	
August	31	293,925.431	247.400	195.000	294,367.831	34,148,387	32,802,078		\$ (31,961.00)	736	
September	30	298,027.127	247.400	195.000	298,469.527	34,369,700	32,186,930		\$ (42,063.00)	774	
October	31	304,370.397	247.400	195.000	304,812.797	34,470,877	33,967,736		\$ (35,972.00)	634	
November	30	305,193.112	247.400	-	305,440.512	31,392,306	32,960,856		\$ (38,714.00)	710	
December	31	311,821.702	247.400	-	312,069.102	37,478,580	34,799,302		\$ (29,532.00)	600	
Total						209,767,629	198,940,398	408,708,027	\$ (224,627.00)	4,587	
Timeliness Of Authorization to Operate (ATO) ⁴					Percent of ATO Issued On-time						
					99%						
<p>1 This represents the number of systems. A single customer may have multiple systems.</p> <p>2 The total estimated amount of energy supplied by the Customer-generator to the distribution system is the sum of the estimated monthly generation calculated by type (A + B below).</p> <p>A The monthly estimated solar generation is based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array's inverter estimated efficiency (80%) * 4.5 (NREL's average hours of sunlight per day for New Jersey) * calendar days for month. This formula is based on an annual standard used in other Company jurisdictions. Note that this estimate does not take into account the variations in the site-specific installation details, such as array orientation, tracking devices and obstacles that can cast a shadow) and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months. (b * .8 * 4.5 * a)</p> <p>B The estimated monthly amount of WIND generation is based on the rating installed and activated by the end of each month during the reporting period times the windmill's inverter estimated efficiency (80%) * 33% (national average for wind generation output efficiency for 2007) * 24 hours * day in calendar month. (c * .8 * .33 * 24 * a)</p> <p>3 The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator estimated energy supplied to the distribution system plus the customer-generators' actual consumption either positive or negative for the billing months during the reporting period.</p> <p>4 Timeliness for Authorization to Operate (ATO) or Permission to Operate as noted in the Alliance for Solar Choice "TASC" agreement, is defined by the Company as from the receipt of a complete Part II Request to the time the ATO letter is emailed to the customer.</p>											

