



A PHI Company

5100 Harding Highway
Mays Landing, NJ 08330

VIA ELECTRONIC PDF FORMAT TO oce@bpu.state.nj.us

July 31, 2017

Marisa Slaton, Esq.
Executive Director
Office of Clean Energy
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350

RE: Atlantic City Electric Company Net Metering Report and Interconnection Reports Pursuant to N.J.A.C 14:8-4.5 and 14:8-5.9 For the Period of January 1, 2017 – June 30, 2017

Dear Ms. Slaton:

Pursuant to the requirements of N.J.A.C. 14:8-4.5, enclosed please find Atlantic City Electric Company's ("ACE") Semi-annual Interconnection Report for June 2017 (Attachment 1), pursuant to N.J.A.C. 14:8-4.5 [Net metering reporting requirements for electric distribution companies ("EDCs")] and 14:8-5.9 [Interconnection reporting requirements for EDCs].

In connection with the merger between Exelon Corporation and Pepco Holdings, Inc., the companies agreed to provide additional information regarding ACE's performance on certain matters related to interconnection. That information was provided in the 2015 Annual Report, which was filed on February 1, 2016, which provided more transparency around ACE's interconnection process and evidences our good faith efforts to be responsive to customers and improve and enhance the interconnection application process.

Feel free to contact me if you have any questions regarding this matter.

Sincerely,

A handwritten signature in black ink that reads "Roger Pedersen".

Roger Pedersen
Manager, New Jersey Regulatory Affairs

Enc.

c: Internal Distribution (via electronic copy)

Wendy E. Stark
Hallie Reese
Jay Demarest
William Ellis
Brandon Bowles
Wayne Hudders
Renee Spence
Pamela Tate
George Nelson
Charles Dickerson
Steve Steffel
Greg Brubaker
Maurice Ward
Dennis Jamouneau, Esq.
Lynn Srivastava
Philip J. Passanante, Esq.

Attachment 1

ATLANTIC CITY ELECTRIC

Net Meter Report

January 1, 2017 to June 30, 2017

	Generation Ratings Solar kW ^{AC}	Generation Ratings Wind kW ^{AC}	Generation Ratings Other kW ^{AC}	Total Generation Ratings kW ^{AC}	Number of Solar Systems	Number of Wind Systems	Number of Other Systems	Total Number of Systems			
System Added (1)											
January	5,579.125	-	-	5,579.125	371	-	1	372			
February	6,416.186	-	-	6,416.186	656	-	-	656			
March	6,618.740	-	-	6,618.740	701	-	-	701			
April	3,213.025	(12.000)	-	3,201.025	395	(1)	-	394			
May	4,549.746	-	-	4,549.746	529	-	(1)	528			
June	4,731.109	-	-	4,731.109	531	-	1	532			
	31,107.931	(12.000)	-	31,095.931	3,183	(1)	1	3,183			
Total Systems at end of Period (1)											
	280,698.374	247.400	195.000	281,140.774	21,736	19	2	21,757			
Month	Days	Total Generation Ratings Solar	Total Generation Ratings Wind	Total Generation Ratings Other	Total Generation Ratings	Current Month kWh Consumption	Estimated kWh Supplied to Distribution System by Customer-generators ²	Estimated kWh Delivered to Customer-Generator through the Distribution system ³	Anniversary Credits	Number of Accounts with Anniversary	
	(a)	(b)	(c)		(f)	(g)	(h)	(g+h)			
January	31	255,169.568	259.400	195.000	255,623.968	45,038,295	28,476,924	\$ (27,366.00)	334		
February	28	261,585.754	259.400	195.000	262,040.154	32,692,469	26,367,844	\$ (24,433.00)	313		
March	31	268,204.494	259.400	195.000	268,658.894	26,770,072	29,931,622	\$ (27,600.00)	897		
April	30	271,417.519	247.400	195.000	271,859.919	20,314,279	29,313,092	\$ (22,015.00)	738		
May	31	275,967.265	247.400	195.000	276,409.665	19,143,147	30,797,947	\$ (37,895.00)	1,015		
June	30	280,698.374	247.400	195.000	281,140.774	17,978,349	30,315,424	\$ (52,148.00)	999		
Total						161,936,611	175,202,853	337,139,464	\$ (191,457.00)	4,296	
Timeliness Of Authorization to Operate (ATO)⁴					Percent of ATO Issued On-time						
					99.26%						

1 This represents the number of systems. A single customer may have multiple systems.

2 The total estimated amount of energy supplied by the Customer-generator to the distribution system is the sum of the estimated monthly generation calculated by type (A+B below)..

A The monthly estimated solar generation is based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array's inverter estimated efficiency (72%) * 4.6 (NREL's average hours of sunlight per day for New Jersey) * calendar days for month. This formula is based on an annual standard used in other Company jurisdictions. Note that this estimate does not take into account the variations in the site-specific installation details, such as array orientation, tracking devices and obstacles that can cast a shadow) and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months. (b * .72 * 4.6 * a)

B The estimated monthly amount of WIND generation is based on the rating installed and activated by the end of each month during the reporting period times the windmill's inverter estimated efficiency (80%) * 33% (national average for wind generation output efficiency for 2007) * 24 hours * day in calendar month. (c * .8 * .33 * 24 * a)

3 The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator estimated energy supplied to the distribution system plus the customer-generators' actual consumption either positive or negative for the billing months during the reporting period.

4 Timeliness for Authorization to Operate (ATO) or Permission to Operate as noted in the Alliance for Solar Choice "TASC" agreement, is defined by the Company as from the receipt of a complete Part II Request to the time the ATO letter is emailed to the customer.